NH Public Utilities Commission

REC Aggregator Portal

NHPUC 15APR'16av11:47

New Users CLICK HERE to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form is submitted. Be sure to create your account BEFORE entering information into the form, or the information will be lost.

Existing Users CLICK HERE
Basic Information
Who is submitting this request?
Aggregator
Aggregator Batch Number
KE041216
Are you registered in NH
Yes
O No
Aggregator name
Knollwood Energy - 14625
NH Reg #
Aggregator Email
karenton@knollwoodenergy.com
Others A server and a server an
Other Aggregator name
Other aggregator email address
Facility Name
Facility Owner Name
Sharon Oxx

Facility Owner email
robandsharon@outlook.com
Owner Phone
603-335-3073
Facility Address
614 Salmon Falls Rd.
Facility Town/City
Rochester
Facility State
NH
Facility Zip
03868
O No Mailing Address
Mailing Town/City
Mailing State
Mailing Zip
Primary Contact
Karen Tenneson
Primary Contact
Facility Primary Contact
karenton@knollwoodenergy.com

Other Email Address
Facility Information
Class
Utility
Eversource
Other Utility Name
To obtain a GIS ID contact:
James Webb
408 517 2174
jwebb@apx.com
GIS ID (include "NON")
NON75073
Date of Initial Operation
03/16/2016
Facility Operator Name, if applicable
Panel Quantity
26
Panel Make
Sunpower
Panel Model
Other
Panel Rated Output
327
System capacity based on panels

Inverter Quantity
26
Inverter Make
Enphase Energy
Add'l Inverter Quantity
NA
Additional Inverter Make
None
Rated Output - Primary Inverter
215
Rated Output - Additional Inverter
System capacity based on single inverter make
5590
System capacity based on two inverter types
System capacity based on two inverter types
System capacity in kW as stated on the interconnection agreement
8.32
Revenue Grade Meter Make
Hialeah
Was this facility installed directly by the customer (no electrician involved)? O Yes
No
Electrician Name & Number
Troy Diamond 12218M
Other Electrician Name & Number
Installation Company
Granite State Solar

Other Installation Company Name
Other Inst. Company Address
Other Inst. Company City
Other Inst. Company State
Other Inst. Company Zip
Independent Monitor Name & Company
Paul Button - Energy Audits Unlimited
Other Monitor Name and Company
Is the installer also the equipment supplier?
Yes
O No
Equipment Vendor
Please attach your completed interconnection agreement including Exhibit B.
https://fs30.formsite.com/jan1947/files/f-5-99-6536941_vIY5sWBP_N4984_Oxx_PVCertificate_of_C
The project described in this application will meet the metering requirements of PUC 2506 including:
Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

A revenue quality meter is used to measure the electricity generated.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-6536941_4cJjgySO_Oxx_NHOS.pdf

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-173-6536941_nYm9mBRh_N4984_Oxx_PV_-_Processed_A

Aggregator statement of accuracy

Kon Son

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

Print Name

Karen Tonnesen

Date Signed

04/12/2016

Eversource

MAR 1 7 2016

Interconnection Standards For Inverters Sized Up To 100 kVA

Exhibit B - Certificate of Completion for Simplified Process Interconnectionsy

Check if owner-installed

Installation Information:

Customer or Company Name (print): Sharon	0).00	
Contact Person, if Company:		
Mailing Address: 614 Salmon Falls Rd		
City: Rochester	State: New Hampshire Zip Code:	03868
Telephone (Daytime): (603) 335-3073	(Evening):	
Pacsimile Number:	E-Mail Address: robandsharon@outloo	ok.com
Facility Information:	Eversource Meter # G61 302	37721 722 (OLD 1
Address of Facility (if different from above):		
City:	State: Zip Code:	
Electrical Contractor Contact Information:		
Electrical Contractor's Name (if appropriate):	ranite State Solar	
Mailing Address: 197 North Main St		
City: Boscawen	State: New Hampshire Zip Code:	03303
Telephone (Daytime): (603) 369-4318	(Evening):	
Faosimile Number:	E-Mail Address: justin@granitestate	esolar com
icense number: 0366 C		
Date of approval to install Facility granted by the C	Company: 12/22/15	
Eversource Application ID number: #N 4984		
nane-from		
The system has been installed and inspected in con	npliance with the local Building/Electrical Code of	
city: Kachester	County: Strafford	
Signed (Lopal Electrical Wiring Inspector, or attack		
Signature: Summa Caret		
Name (printed): Ton Great	Date: 3//6	//6
enstomer Certification:		
hereby certify that, to the best of my knowledge,	all information contained in this Exhibit B – Certific sen installed and shall be operated in compliance with Puc. 905.04 has been successfully completed.	
	e installation, including the $\mathbf{A} \subset \mathbf{disconnect}$ switch verters, and the point of electrical interconnection	
Oustomer Signature: All Man	1 (Our	
As a condition of interconnection you are required	to send for a copy of this form to:	

Eversource

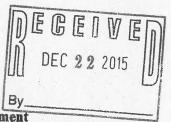
Distributed Generation

780 North Commercial Street

P. O. Box 330, Manchester, NH 03105-0330

Fax No.: (603) 634-2924

EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA



Simplified Process Interconnection Application and Service Agreement

submit form via email to: NHDG@eversource.com

		Eversource Applic	cation Project ID#:	N4984
Contact Information:				
Legal Name and Address of Interconnecting	ng Custom	et (or Company name if and	nroneiata)	
Customer or Company Name (print): Sha	aron Oxx	or (or, company name, ir ap	propriate)	
Contact Person, if Company:				
Mailing Address: 614 Salmon Falls Rd				
	State	New Hampshire	Zip Code:	03868
Telephone (Daytime): (603) 335-3073	State.	(Evening	The state of the s	
Facsimile Number:		F_Mail Address:	robandsharon@outloo	k com
		La Ivian Addiess.		
Alternative Contact Information (e.g., S	vetern inet	alletion contractor or sounding		
Name: Granite State Solar	, notes 1, 11100	smanor contractor or coordin	lading company, ir ap	propriate):
Mailing Address: 197 North Main St				
	State:	New Hampshire	Zip Code:	03303
Telephone (Daytime): (603) 369-4318		(Evening		
Facsimile Number:		(EVERINE)	stin@granitaetaleeol	ar oom
Flectrical Contractor Contact Informat	am Bellemin	44-4-4-4		
Electrical Contractor Contact Informati Name:				
Name:			Zin Code:	
Name:Mailing Address:	State:		Zip Code:	
Name: Mailing Address: City: Felephone (Daytime):	State:	(Evening):	
Name:Mailing Address:	State:	(Evening):	
Name: Mailing Address: City: Felephone (Daytime):	State:	(Evening):	
Name: Mailing Address: City: Felephone (Daytime): Facsimile Number:	State:	(Evening):	
Name: Mailing Address: City: Felephone (Daytime): Cassimile Number: Cacility Site Information:	State:	(Evening B-Mail Address:):	
Name: Mailing Address: City: Felephone (Daytime): Facsimile Number: Facility Site Information: Facility (Site) Address: City: Rochester Rectrice	State:	(Evening B-Mail Address: NH	Zip Code;	03868 \$22 45 272) 4
Name: Mailing Address: City: Felephone (Daytime): Facsimile Number: Facility Site Information: Facility (Site) Address: City: Rochester Rectrice	State:	(Evening B-Mail Address: NH	Zip Code;	03868 \$22 45 272) 4
Name: Mailing Address: City: Felephone (Daytime): Facsimile Number: Facility Site Information: Facility (Site) Address; Facility: Fachester Facility: Fachester Facility: Fachester Facility: Fachester Fache	State: State: Account	(Evening E-Mail Address:	Zip Code: Meter Numi	03868 \$72 45 772 / 6 ber: 661 302 722 (0 c D)
Name: Mailing Address: City: Felephone (Daytime): Facsimile Number: Facility Site Information: Facility (Site) Address: Facility: Facility (Site) Address: Facility: Facility (Site) Eversource Facility: Facility: Facility Site Information: Facility: Facility Site Information: Facility: Facil	State: State: Account	(Evening E-Mail Address:	Zip Code: Meter Numi	03868 \$72 45 772 (obj)
Name: Mailing Address: City: Felephone (Daytime): Facsimile Number: Pacility Site Information: Pacility (Site) Address: City: Rochester Clectric Eversource Account and Meter Number: Please consult fumber on this application. If the facility is eversource Work Request #	State: State: Account	(Evening E-Mail Address:	Zip Code: Meter Numi	03868 \$72 45 772 / 6 ber: 661 302 722 (0 c D)
Name: Mailing Address: City: Felephone (Daytime): Facsimile Number: Facility Site Information: Facility (Site) Address: Facility (Site) Address: Facility (Site) Address: Facility: Facility Site Information: Facility Site Information: Facility Site Information: Facility Site Information: Facility Sevice Customers Only: Facility Service Customers Only:	State: State: Account	(Evening E-Mail Address:	Zip Code: Meter Numi	03868 \$72 45 772 / 6 ber: 661 302 722 (0 c D)
Name: Mailing Address: City: Felephone (Daytime): Facsimile Number: Pacility Site Information: Pacility (Site) Address: City: Rochester Clectric Eversource Account and Meter Number: Please consult fumber on this application. If the facility is eversource Work Request #	State: State: Account	(Evening B-Mail Address: NH t Number; 56059390013 Eversource electric bill and ealled in a new location, pleas	Zip Code: Meter Numi	03868 \$72 45 772 / 6 ber: 661 302 722 (0 c D)

EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

Facility Machine Information:		
Generator/	Model Name &	00
Inverter Manufacturer: SunPower	Number: <u>E20-327</u>	Quantity: 26
Nameplate Rating: .320 (kW)		Phase: Single Three
Nameplate Rating: The Max AC Nameplate		
	(kW) (kVA) Battery Backup:	
System Design Capacity: The system total c sum of the AC nameplate ratings of all inve	of the inverter AC ratings. If there are multiple i erters.	nverters installed in the system, this is the
Net Metering: If Renewably Fueled, will th	e account be Net Metered? Yes No	
Prime Mover: Photovoltaic Recipro	ocating Engine Fuel Cell Turbine	Other
Energy Source: Solar Wind Hy	dro Diesel Natural Gas Fuel Qi	l Other
Inverter-based Generating Facilities:		
UL 1741 / IEEE 1547.1 Compliant (Refer T Yes No	To Part Pue 906 Compliance Path For Inverter Un	its, Part Puc 906.01 Inverter Requirements)
Systems," addresses the electrical interconr submit their equipment to a Nationally Rec term "Listed" is then marked on the e	or later, "Inverters, Converters, and Controllers in action design of various forms of generating equipment and supporting documentation describing the inverter's UL 1741/IEEE 1547.	uipment. Many manufacturers choose to seempliance with UL 1741.1. This Please include, any documentation
External Manual Disconnect Switch:		
	all be installed in accordance with Part Puc 905 T	echnical Requirements For
	equirements For Disconnect Switches and 905.02 l	
Yes No		
ocation of External Manual Disconnect Sy	witch: Next to the meter	
Project Estimated Install Date: December	Project Estimated In-Ser	vice Date: December
Interconnecting Customer Signature:		
	vledge, all of the information provided in this ap	nlication is true and I amee to the Terme
and Conditions for Simplified Process In		bitcarrous is use and 1 agree to into Testing
Sustomer Signature:	Title: Homeowner	(646)
	e diagram of proposed installation. Diagram number and the Eversource meter socket. Application	
	For Eversource Use Only	경영화 : () 하는 경우 : () 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
Approval to Install Facility:		
	ingent upon the Terms and Conditions For Simp	lified Process Interconnections of this
Agreement, and agreement to any system m	나는 사람들이 얼마나 얼마나 살아 있다면 살아 있다면 얼마나 얼마나 얼마나 없었다.	
Are system modifications required? Yes		
Company Signature:	1/11 Title: 1 5500	Cake Date: 12/24/
Eversource SPIA rev. 1-1/15	CAsn	COV Dam 2 of E

EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

Company waives inspection/Witness Test:	Yes No 🗆	Date of inspection/Witness Test:

- Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its
 Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the Eversource and Puc
 900 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement,
 easements, rights of way, set back, or other physical contrutruction issues.
- 2. Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Pacility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions;
 - 6.1. Inferconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Gompany.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

New Hampshire PUC REC Certification Application Owner Statements

The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate to the best of my knowledge and I authorize Knollwood Energy to act on my behalf in filing said application.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor, or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

SHARON OXX

Printed Name of signature owner

Signature of system owner